

# Diagnostic Environmental Parameters for Differentiating Sources of Water and Gases

Gulf States Energy Retreat  
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"Truth is so obscure in these times, and falsehood so established, that, unless we love the truth, we cannot know it."

-- Blaise Pascal, 1623-1662, French Mathematician



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"I never give them hell. I just tell the truth and they think it's hell."

-- Harry S. Truman, 33<sup>rd</sup> President

# Dimock, Pennsylvania- It's Not Just Methane

“Inorganic hazardous substances are present in four home wells at levels that present a public health concern”

“...this action is predominantly based upon inorganic data at the four homes”

USEPA, 1-19-12, Action Memorandum

- Arsenic
- Barium
- Manganese
- Sodium

# NEWSFLASH!!!

- 3-15-12 EPA releases data for 11 wells
- 4-6-12 EPA releases data for 20 more wells
- 4-20-12 EPA releases data for 16 more wells
- 5-11-12 EPA releases data for 12 wells

# Comments on Results

- “...did not show levels of contaminants that would give EPA reason to take immediate action,” EPA spokesman Roy Seneca
- “The affected families want the *truth*, not more smoke and mirrors: why is Region 3 implying that water full of toxic chemicals and methane poses no health threat?”
  - Water Defense Director

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# Pavillion, Wyoming- Methane?

## What Methane?

- EPA relied heavily on two parameters
- Extremely high pH- values between 11.2 and 12.0
- Potassium

# EPA Phase IV

## Results & Issues

- EPA's claim that pH values above 11 S.U. are too high for cement is simply not true
- Oneacre & Figueras (1996)- pH values of 12+ in wells
- Cherry, et al (1983)- pH values as high as 11 or 12
- EPA's own document from 1991 (EPA/600/4-89/034) lists the pH of neat cement between 10 and 12 (p. 100)
- USGS publication from 1997 (Water –Resources Investigation Report 96-1233) states that cement has a pH range from 10 to 12



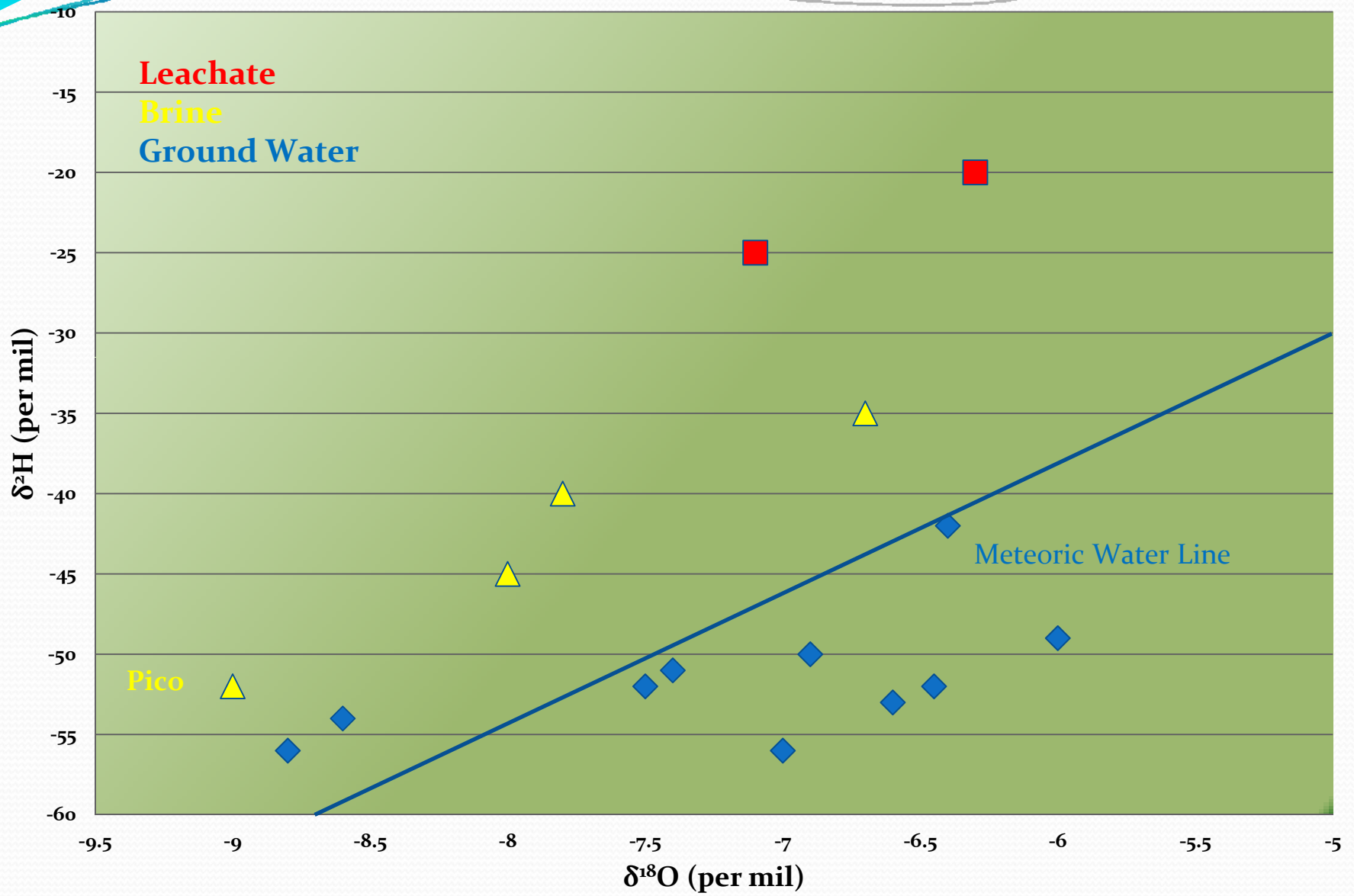
# Vagarious Vermont

- Vagarious- marked by erratic, irresponsible, impetuous behavior
- "We don't want to be shooting chemicals into our groundwater in pursuit of gas that does not exist," - Vt. Governor Shumlin
- "There have been over 1,000 instances of ... water contamination at sites in close proximity to fracking wells between 2008 and 2012 in the United States..." – Vt. State Senator Ginny Lyon
- "Fracking has caused enormous problems with underground water contamination and aboveground waste disposal , entire streams have been destroyed," -author and climate change activist Bill McKibben

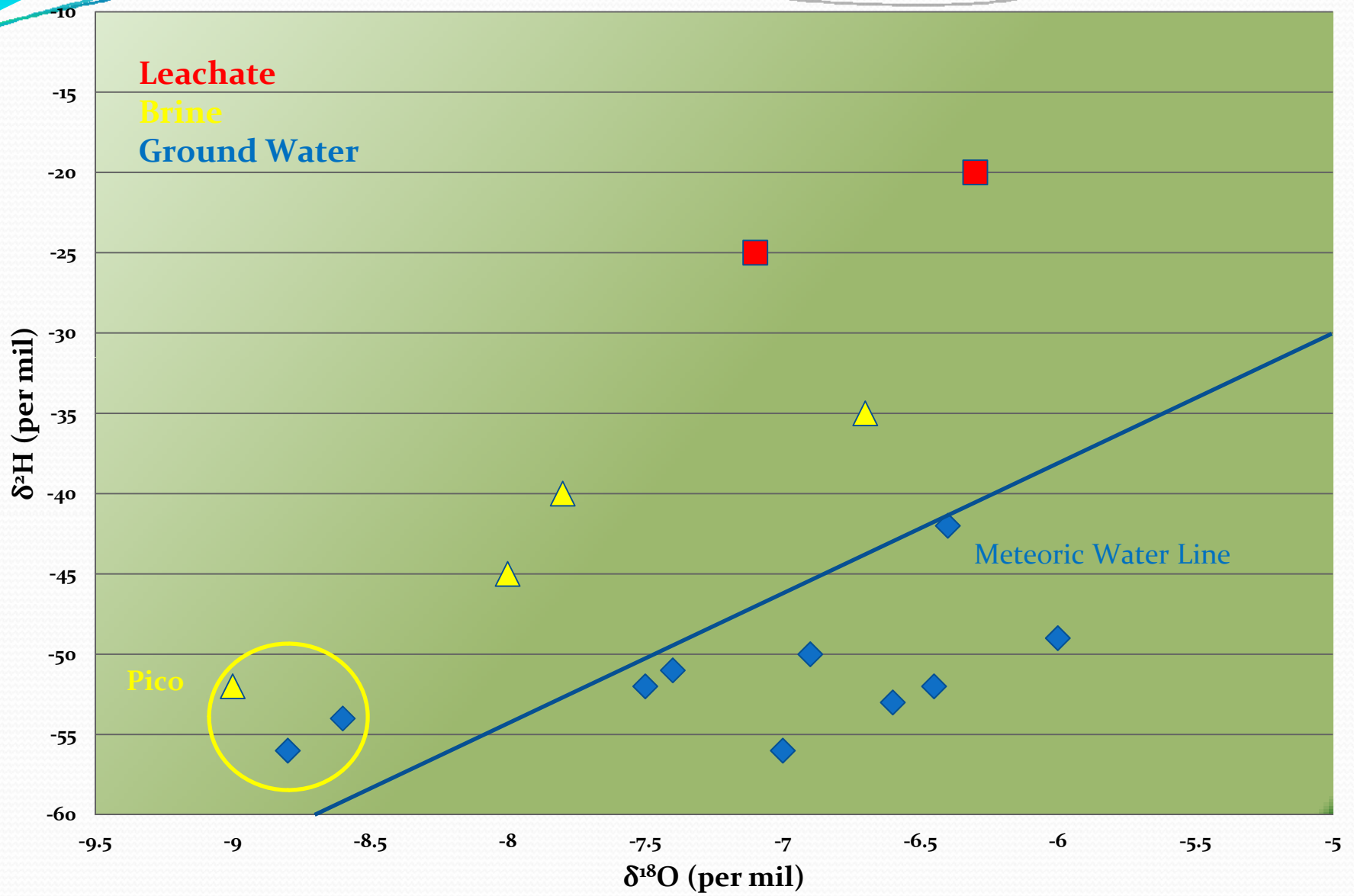
# High Chloride Case

- Quaternary alluvial aquifer
- High concentrations of chloride in ground water
- Large MSW landfill adjacent to aquifer
- State agency orders study at landfill to determine leachate migration pathway to aquifer
- State requires landfill company to install a ground water interceptor trench and treatment plant
- Oil companies have producing field on opposite side of aquifer
- Oil companies are not under investigation as a responsible party for the chloride impact to ground water

# Differentiating Source of High Chlorides in Alluvial Aquifer

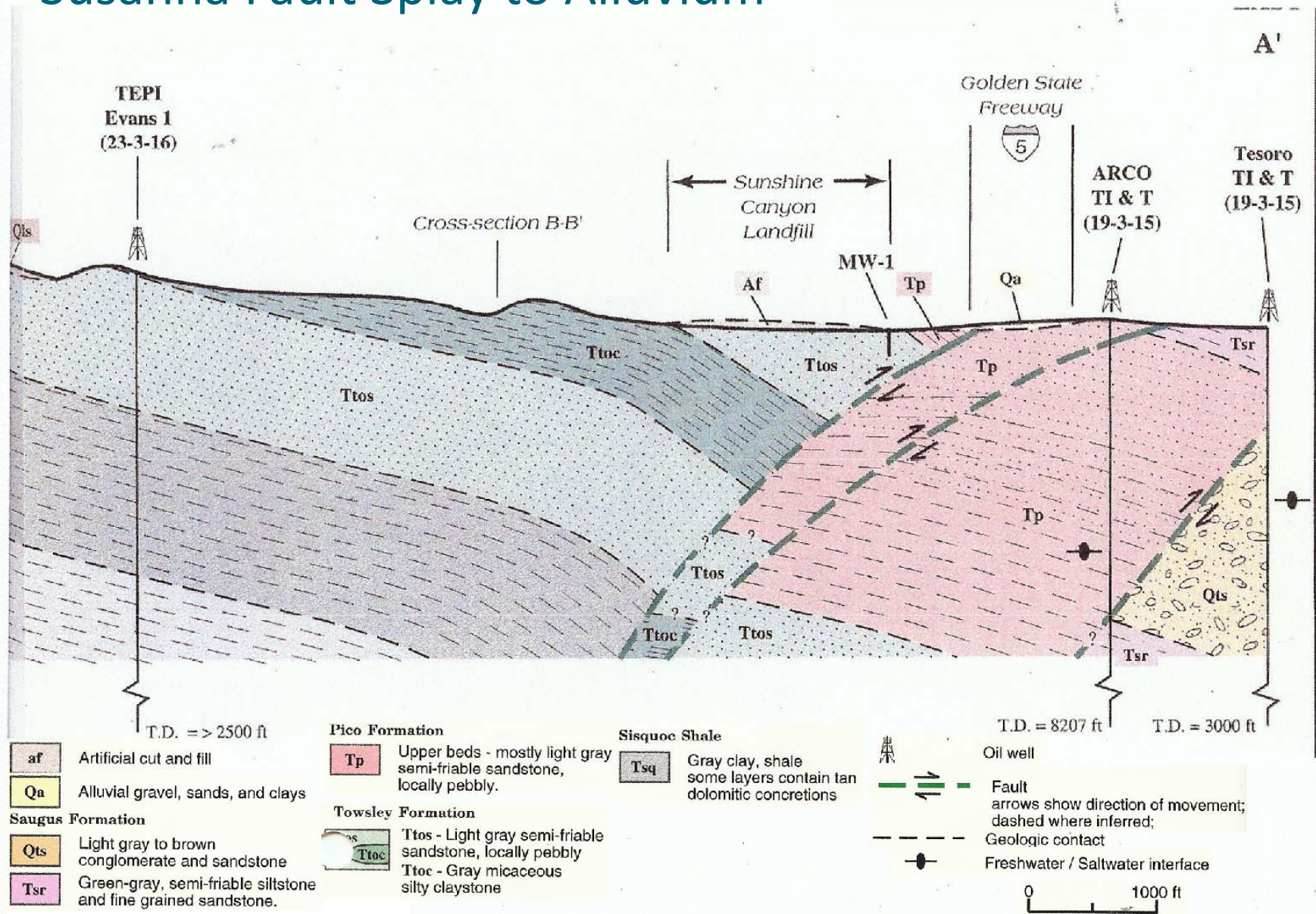


# Differentiating Source of High Chlorides in Alluvial Aquifer





# Brine movement from Pico Formation along Santa Susanna Fault Splay to Alluvium



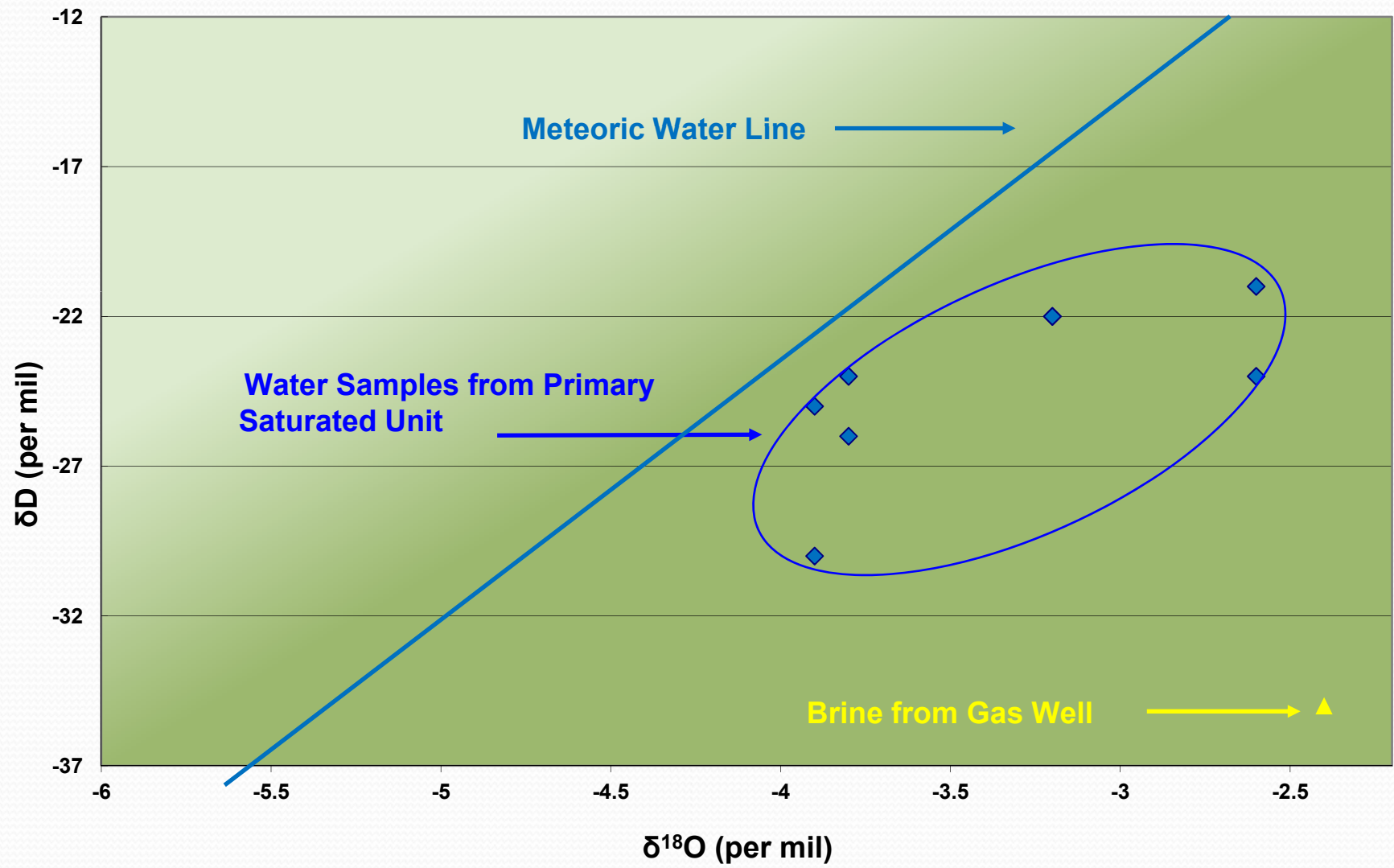


## Gas Leak on Residential Gas Line

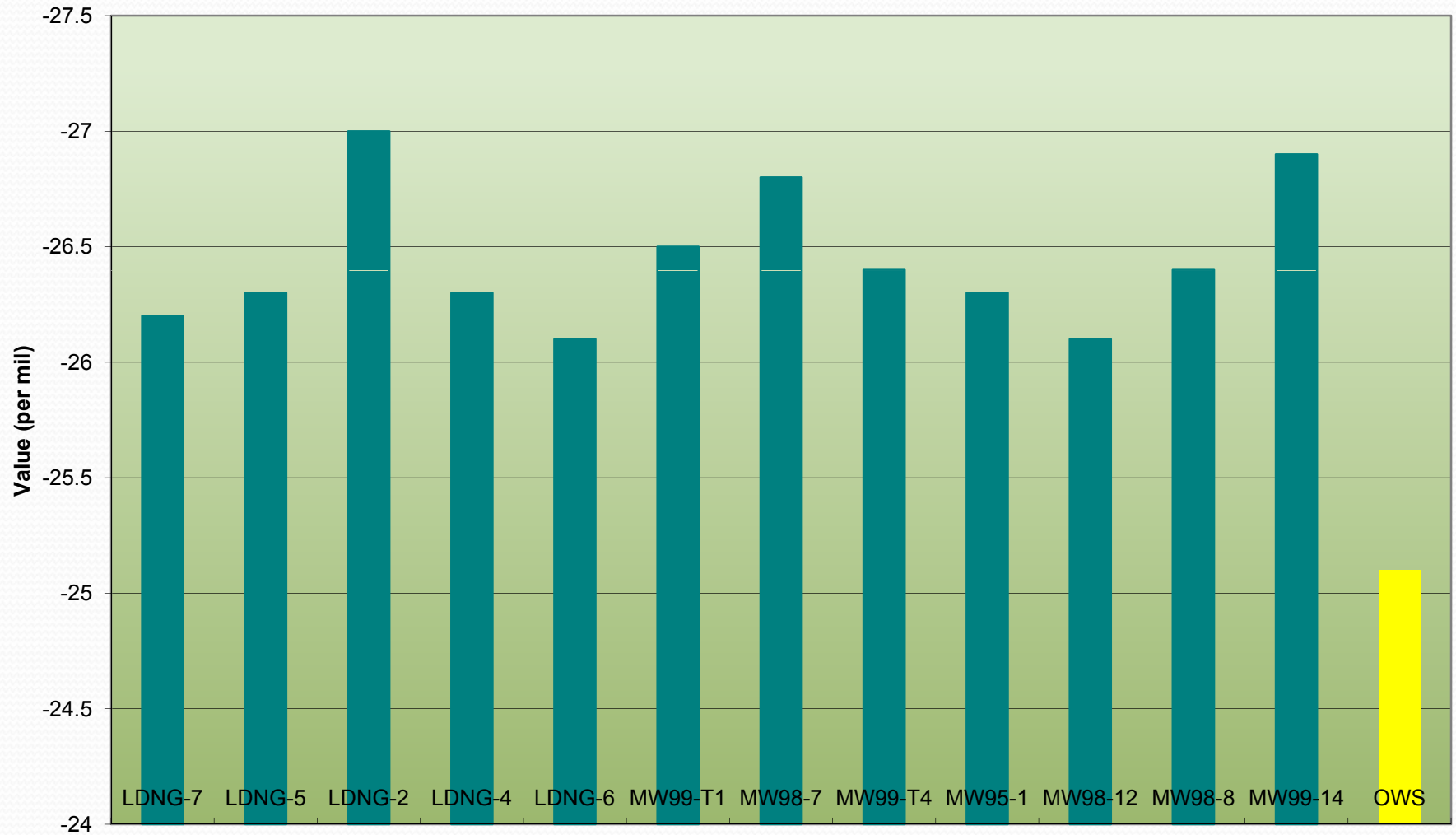
- Note the gray, discolored soil in front of the backhoe
- Minor leak on 2-inch residential gas line caused discoloration
- Production gas line was not the source of the leak



**Stable Isotope Samples  
Ground Water vs Brine  
No brine observed in ground water**



**Carbon Isotopes**  
**LNAPL vs Natural Gas Condensate**  
**No relationship between Condensate and LNAPL**  
**Samples**





# Hydrogen Stable Isotopes

- Deuterium
- 1 Proton
- 1 Neutron
- Atomic Mass = 2
- 0.015% of H isotopes
- Protium
- 1 Proton
- 0 Neutron
- Atomic Mass = 1
- 99.985% of H isotopes

# Stable Isotope Calculation

$$\delta^{13}\text{C} \text{ ‰} = \left[ \left( \frac{^{13}\text{C}}{^{12}\text{C}}_{\text{sample}} - \frac{^{13}\text{C}}{^{12}\text{C}}_{\text{standard}} \right) / \left( \frac{^{13}\text{C}}{^{12}\text{C}}_{\text{standard}} \right) \right] * 1000$$

# Types of Methane

- Biogenic
- Thermogenic
- Abiogenic and mantle

# Biogenic Methane

- Most common form in shallow ground water systems
- Formed from bacterial reduction of organic matter
- Requires fully saturated environment without atmospheric oxygen
- Absence of free-energy electron-acceptors such as  $\text{NO}_3$  and  $\text{SO}_4$

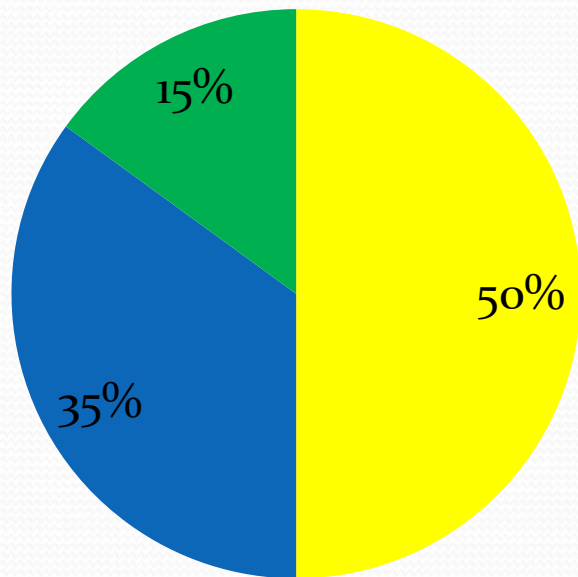
# Biogenic Sources

- Lignite to bituminous coal
- Wetlands
- Peat bogs/fens
- Rice Fields
- Landfills
- Marshes
- Glacial Deposits
- Lake Deposits

# Biogenic Sources

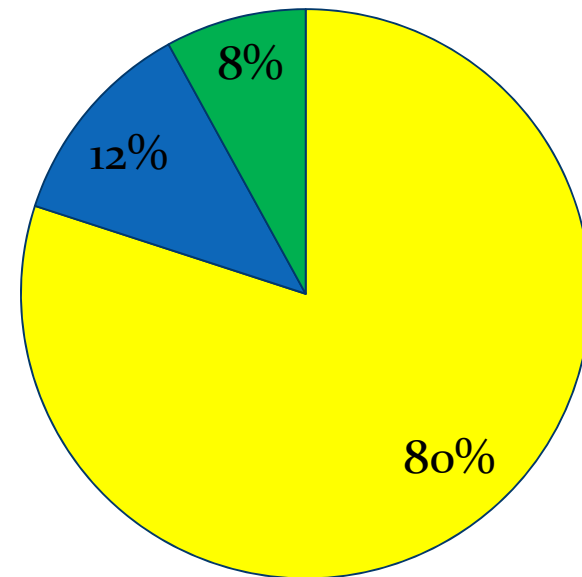
## Marsh & Landfill Gas

■ Methane ■ CO<sub>2</sub> ■ Nitrogen



## Bacterial Source Gas

■ Methane ■ CO<sub>2</sub> ■ Nitrogen



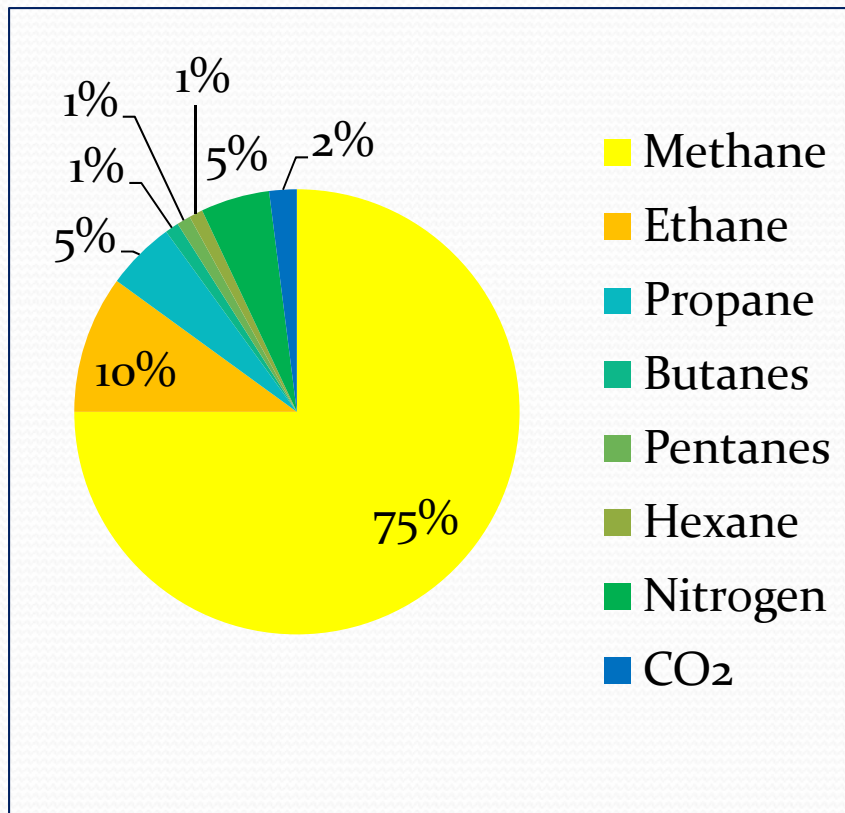
# Biogenic Characteristics

- $\delta^2\text{H}$  values range from  $-300\text{‰}$  to  $-150\text{‰}$
- $\delta^{13}\text{C}$  values range from  $-80\text{‰}$  to  $-40\text{‰}$
- $\delta^{13}\text{C}_{\text{CH}_4}$  depleted  $50\text{‰}$  to  $80\text{‰}$  from coexisting  $\delta^{13}\text{C}_{\text{CO}_2}$
- Distinguishes biogenic from thermogenic
- Low temperature and pressure
- $\text{C}_2$  + hydrocarbons at trace levels or non-detect
- $\text{CO}_2$  reduction
- Methyl fermentation

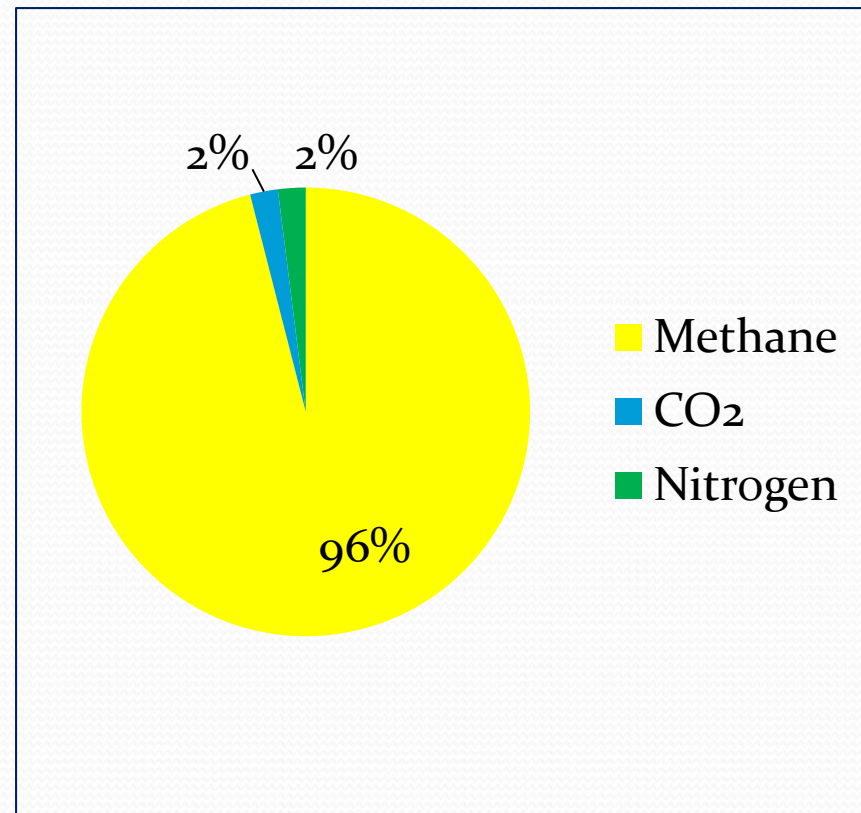


# Thermogenic Gas

## Wet Gas



## Dry Gas





# Thermogenic Methane

- Forms by the breaking down of higher mass hydrocarbons
- Elevated temperatures required
- Elevated pressures required
- Represented by natural gas in sedimentary basins
- Enriched in  $\delta^{2}\text{H}$  and  $\delta^{13}\text{C}$  compared to biogenic methane
- Can have  $\text{C}_1$  through  $\text{C}_6$  components

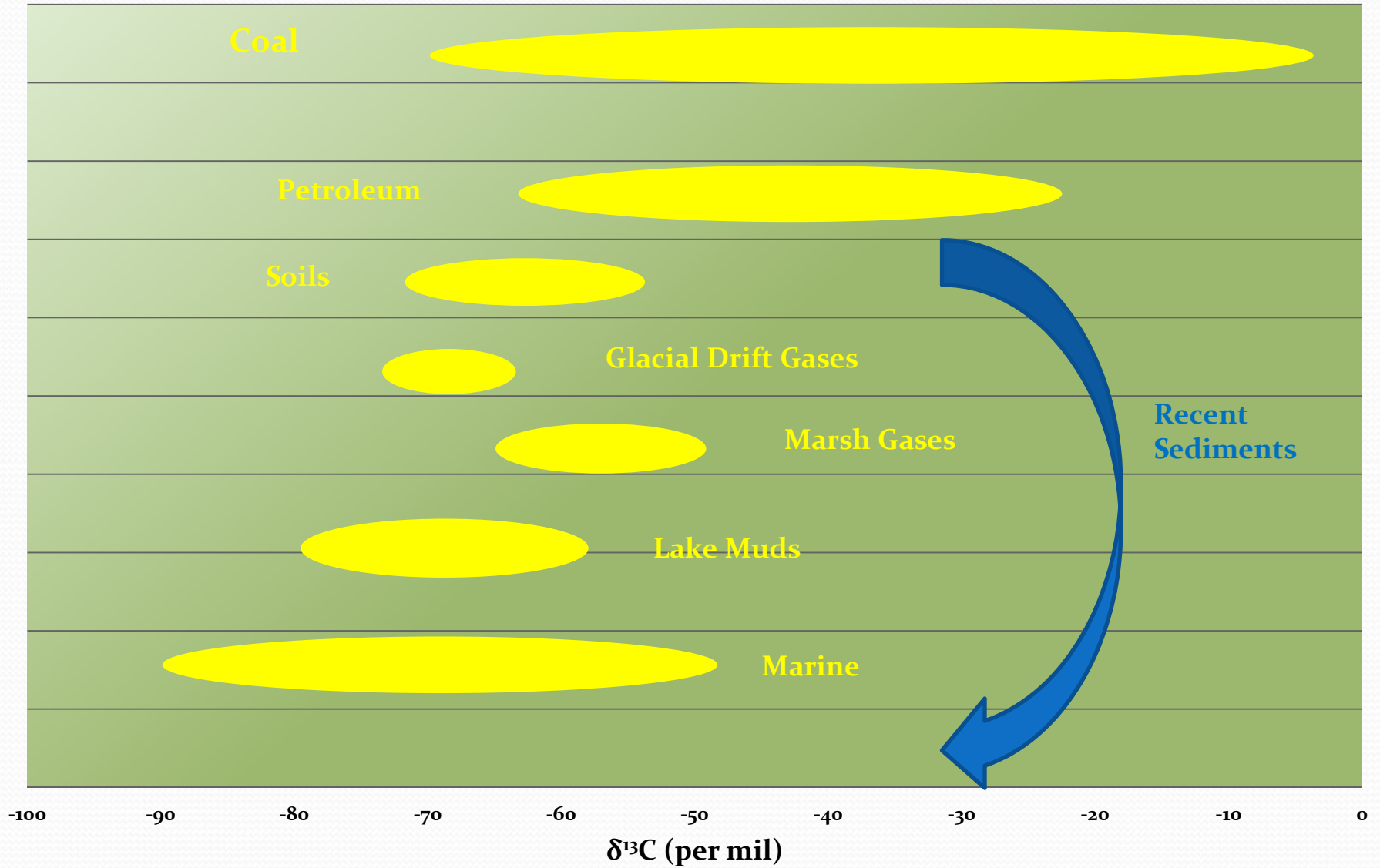
# Thermogenic Methane

- Isotope fractionation is suppressed
- $\delta^{13}\text{C}$  seldom below  $-50\text{‰}$
- $\delta^2\text{D}$  typically between  $-250\text{‰}$  and  $-110\text{‰}$
- Ratio of methane to ethane and propane  $<$  than biogenic
- $\text{C}_1/(\text{C}_2 + \text{C}_3)$  can be less than 10 for thermogenic

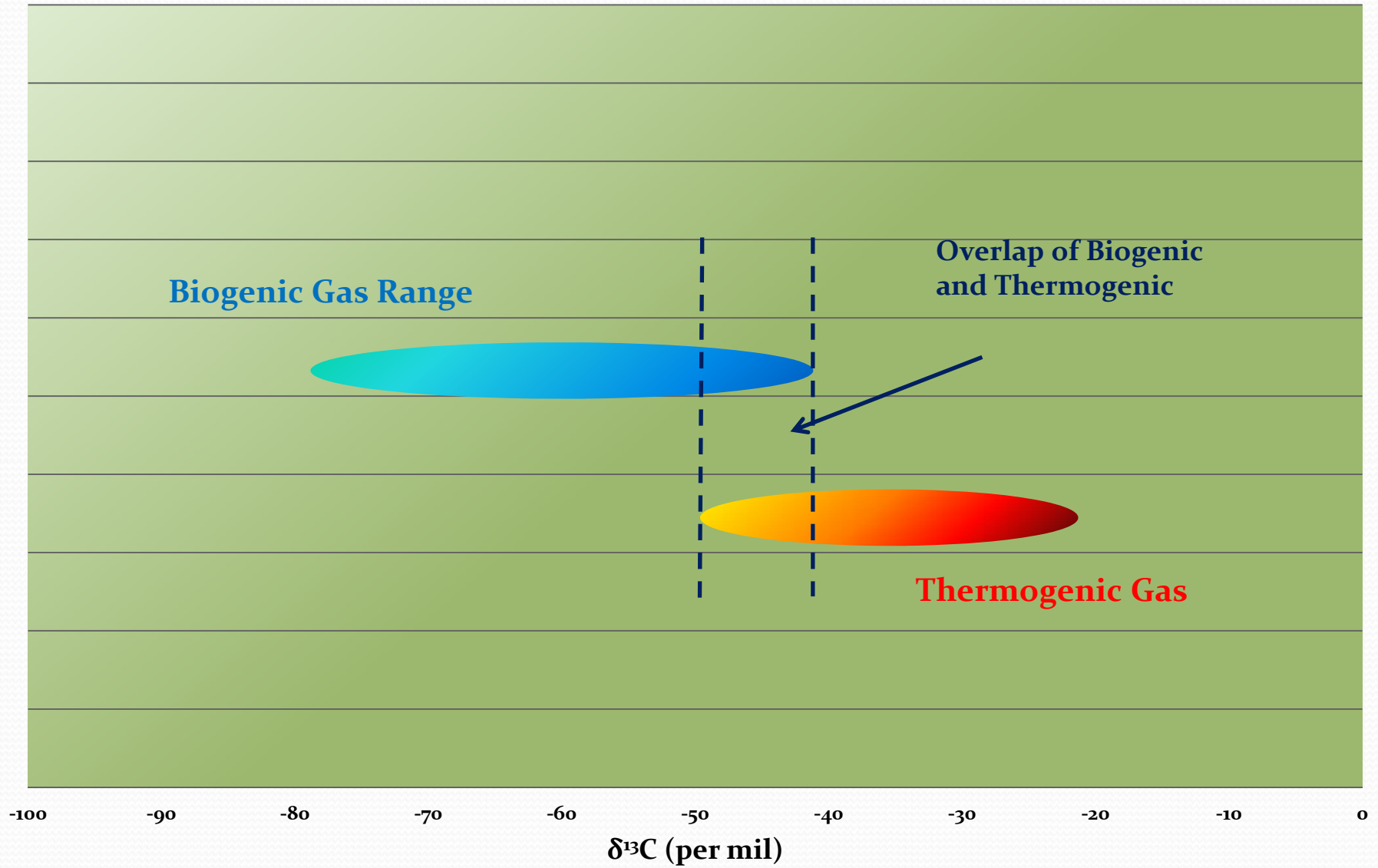
# Thermogenic Gas

- Shallow gas does not necessarily mean biogenic gas
- The first gas well drilled (c. 1825) in Fredonia, NY was in Upper/Middle Devonian Shale at a depth of 27 feet.
- Devonian Catskill and Lock Haven Formations can have shallow thermogenic gas within a few hundred feet of surface

# Carbon-Isotope Ranges of Methane Various Sources



# Carbon Isotope Ranges of Methane Biogenic vs Thermogenic



# Naturally Occurring Methane

Examples of Naturally Occurring Methane in Ground  
Water in Different Sedimentary Basins

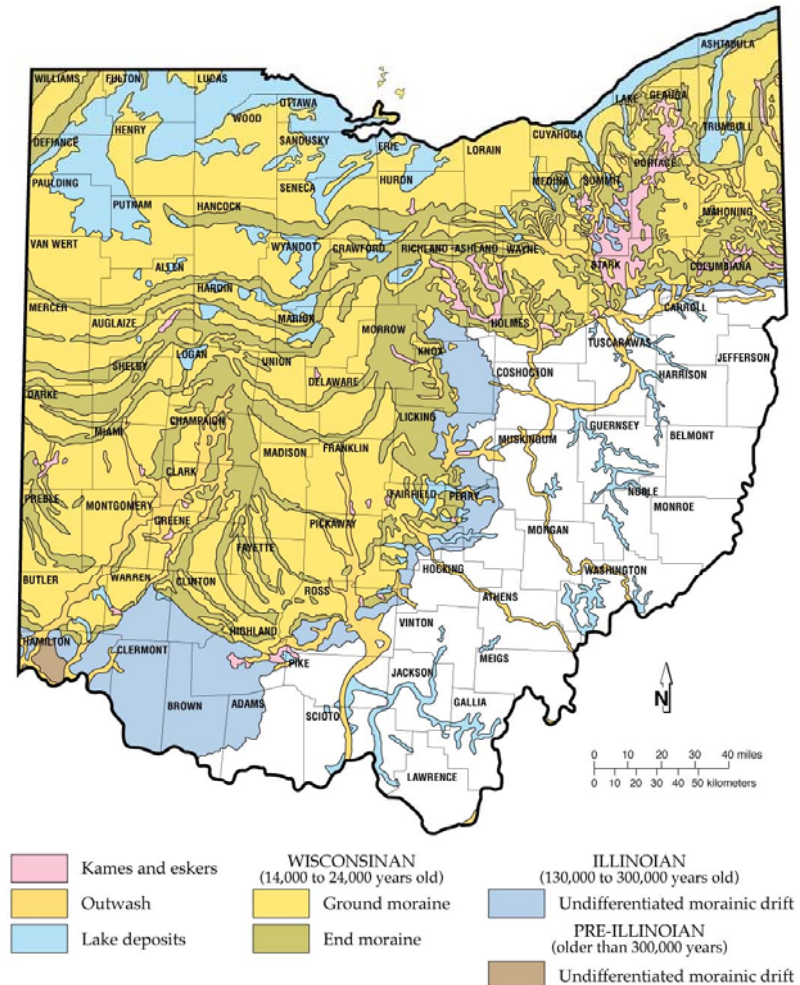
# Naturally Occurring Methane Studies

- Alberta, Canada - ~ 60% of water wells had NOM
- West Virginia- ~ 77% of water wells tested had NOM
- San Juan Basin- ~ 33% of wells had NOM
- Pennsylvania- ~40% of wells estimated to have some gas; Cabot found that 80% of wells in 60 mi<sup>2</sup> area had measurable NOM
- Illinois- State found NOM in glacial moraines
- Louisiana- State found NOM from CBM in water wells
- Texas- NOM associated with major aquifer



# Various Potential Sources of Methane in Glaciated Areas of Ohio

- Terminal Moraine
- Ground Moraine
- Till
- Outwash Deposits
- Bogs/Peat Bogs/Fens
- Marshes/Wetlands
- Kettle Lakes
- Coal Beds
- Abandoned Underground Mines
- Strip Mines
- Old Oil and Gas Plays
- Landfills
- Gas Lines
- Sewer Systems





# Methods to differentiate methane

- Methane/ethane + ratio
- Thermogenic can have a ratio of 10 or lower
- Mole fractions of numerous gases
- CO<sub>2</sub>, N, O, CH<sub>4</sub>, C<sub>2</sub>H<sub>6</sub>, C<sub>3</sub>-C<sub>6</sub>, Ar, He, H<sub>2</sub>S
- Isotopes of C and H
- Ratios such as Ar/O, N<sub>2</sub>/C<sub>1</sub>, C<sub>1</sub>/C<sub>2</sub>, C<sub>2</sub>/C<sub>3</sub>
- Other isotopes
- Gas Wetness Fraction (C<sub>1</sub>/C<sub>1</sub>-C<sub>5</sub>)
- Possible other noble gases- Ne, Xe, Kr

# Noble Gases as Markers

- Helium-formed by radioactive decay of thorium & uranium
- Helium may be present or absent in natural gas deposits
- Argon is formed by radioactive decay of Potassium 40
- Thus, Argon concentration is function of original amount of Potassium 40 in formation
- Argon/Oxygen can help distinguish different sources of methane

# Field Indicators of Potential Presence of CH<sub>4</sub>

- Low Dissolved Oxygen
- Low Oxidation-Reduction Potential (ORP)
- Presence of H<sub>2</sub>S
- $\text{SO}_4^{2-} + \text{CH}_4 \rightarrow \text{HS}^- + \text{HCO}_3^- + \text{H}_2\text{O} + \text{energy}$
- $\text{H}_2\text{S (aq)} = \text{HS}^- + \text{H}^+$
- Above indicate reduced (anaerobic) ground water conditions
- Hem (1985)- “Methane is commonly present in ground water in reduced geochemical systems.”

**Ground Water and Brine Parameters  
Sample Parameters, Containers, and Holding Times**

Parameter	Suggested Method	Units	Container	Preservative	Holding Time
Groundwater Depth	Field	0.01 feet	Field	n/a	n/a
Temperature	Field	°F	Field	n/a	n/a
Specific Conductance	Field	µmhos/cm	Field	n/a	n/a
pH	Field	pH units	Field	n/a	n/a
Dissolved Oxygen	Field	mg/L	Field	n/a	n/a
Oxidation-Reduction Potential	Field	mV	Field	n/a	n/a
Turbidity	Field	NTU	Field	n/a	n/a
Total Dissolved Solids	2540C	mg/L	1-L plastic	None	7 days
Chloride	300.0	mg/L	1-L plastic	None	28 days
Bicarbonate	300.0	mg/L	1-L plastic	None	14 days
Sulfate	300.0	mg/L	1-L plastic	None	28 days
Sulfide	4500SD	mg/L	1-L plastic	ZnAC + NaOH to pH >9	7 days
Calcium	6010	mg/L	1-L plastic	HNO <sub>3</sub> to pH <2	6 months
Magnesium	6010	mg/L	1-L plastic	HNO <sub>3</sub> to pH <2	6 months
Potassium	6010	mg/L	1-L plastic	HNO <sub>3</sub> to pH <2	6 months
Sodium	6010	mg/L	1-L plastic	HNO <sub>3</sub> to pH <2	6 months
Metals	6010	mg/L	500 mL	HNO <sub>3</sub> to pH <2	6 months
VOCs (Subtitle D Appendix I)	8260B	µg/L	Three 40-mL glass vials	HCl to pH <2	14 days
Oxygen Isotopes (δ <sup>18</sup> O/16O)	Mass Spec	per mil	1-500 ml plastic	None	None
Hydrogen Isotopes (δ <sup>2</sup> H/1H)	Mass Spec	per mil	1-500 ml plastic	None	None
Boron	212.3	mg/l	1-L plastic	None	6 months
Bromide	300.0	mg/l	1-L plastic	None	28 days
TPH	8015	mg/l	Three 40-mil glass vials	HCL to pH <2	14 days

*µg/L denotes micrograms per liter.*

*µmhos/cm denotes micromhos per centimeter*

*L denotes liter*

*mg/L denotes milligrams per liter*

*mL denotes milliliter*

*n/a denotes not applicable*

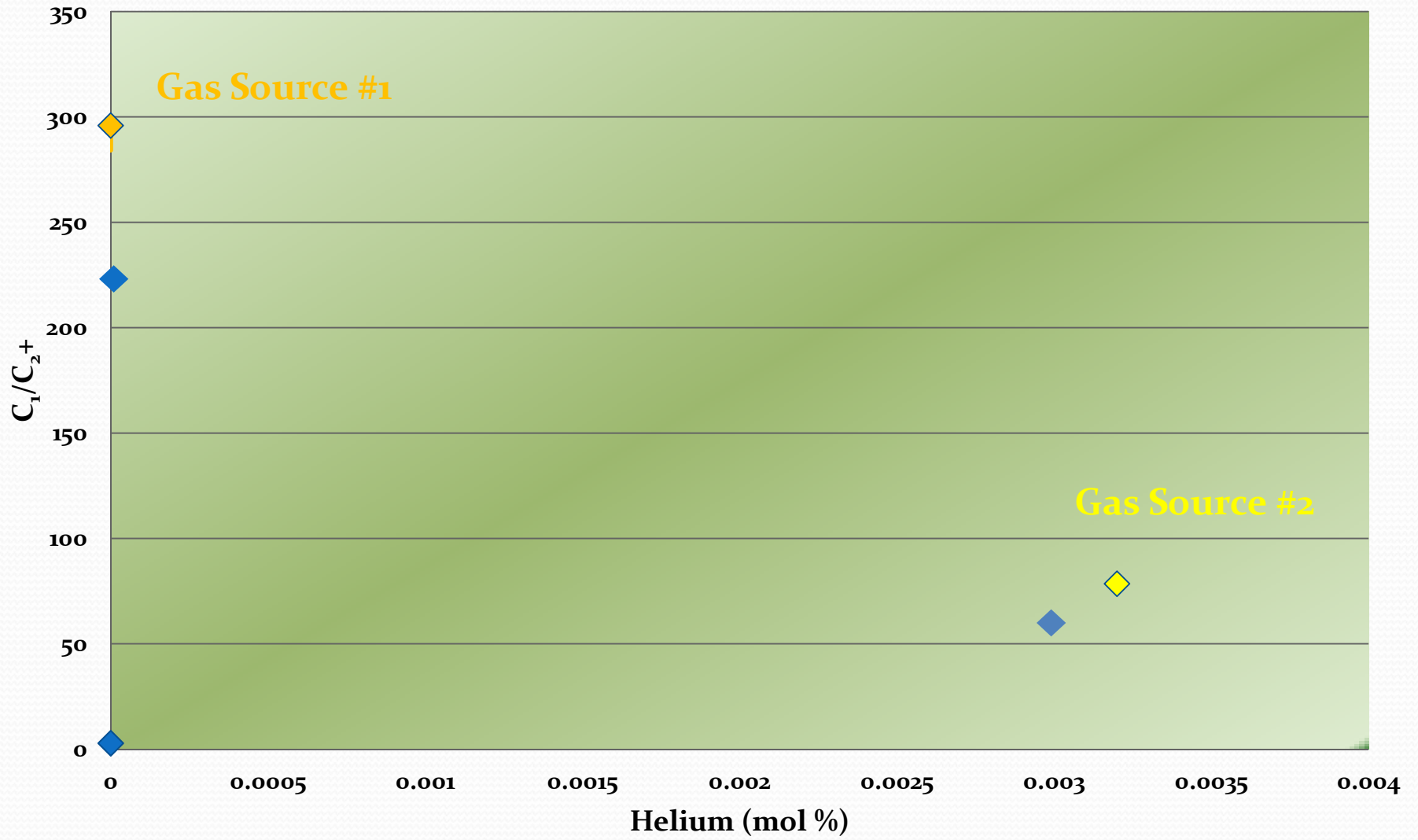
*NTU denotes Nephelometric Turbidity Units*



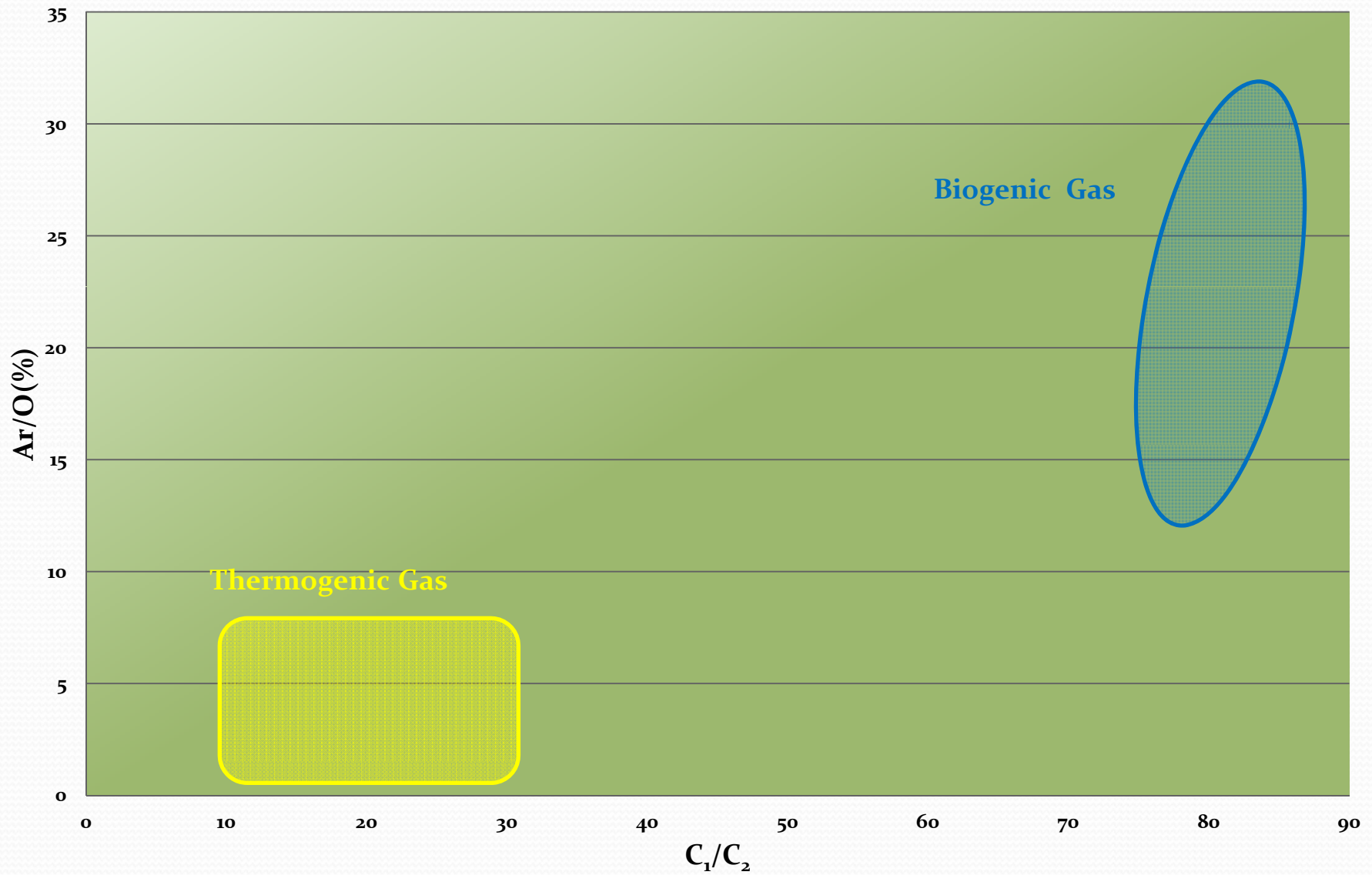
## Gas Parameters

Parameter	Unit	Container
Methane	Mol %	Summa canister or equiv.
Ethane	Mol %	Summa canister or equiv.
Propane	Mol %	Summa canister or equiv.
I, N-Butane	Mol %	Summa canister or equiv.
I, N-Pentane	Mol %	Summa canister or equiv.
Hexane	Mol %	Summa canister or equiv.
Oxygen	Mol %	Summa canister or equiv.
Nitrogen	Mol %	Summa canister or equiv.
Hydrogen	Mol %	Summa canister or equiv.
Ethylene	Mol %	Summa canister or equiv.
Carbon Dioxide	Mol %	Summa canister or equiv.
Carbon Monoxide	Mol %	Summa canister or equiv.
Acetylene	Mol %	Summa canister or equiv.
Argon/Oxygen	Mol %	Summa canister or equiv.
Hydrogen Sulfide	ppm	Summa canister or equiv.
Helium	Mol % or ppm	Summa canister or equiv.
Hydrogen Isotopes ( $\delta^2\text{H}_{\text{C1}}/{}^1\text{H}_{\text{C1}}$ )	per mil	Summa canister or equiv.
Hydrogen Isotopes ( $\delta^2\text{H}_{\text{C2}}/{}^1\text{H}_{\text{C2}}$ )	per mil	Summa canister or equiv.
Carbon Isotopes ( $\delta^{13}\text{C}_{\text{C1}}/{}^{12}\text{C}_{\text{C1}}$ )	per mil	Summa canister or equiv.
Carbon Isotopes ( $\delta^{13}\text{C}_{\text{C2}}/{}^{12}\text{C}_{\text{C2}}$ )	per mil	Summa canister or equiv.
VOC by Method TO-15	ppbv	Summa canister or equiv.
Specific Gravity		
BTU/cu. ft.		

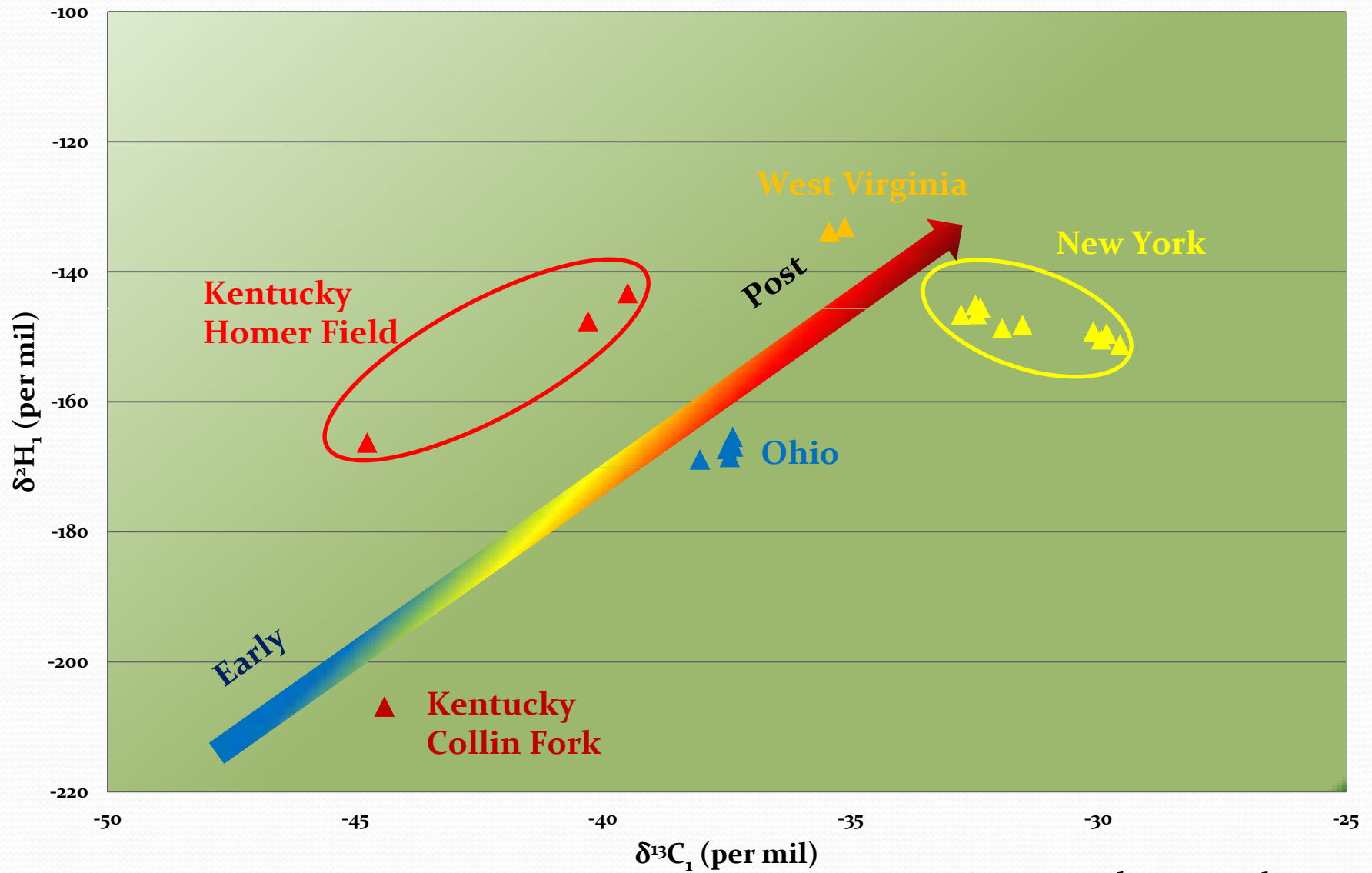
# Helium vs Methane/Ethane +



# Thermogenic and Biogenic Gas $C_1/C_2$ vs Ar/O



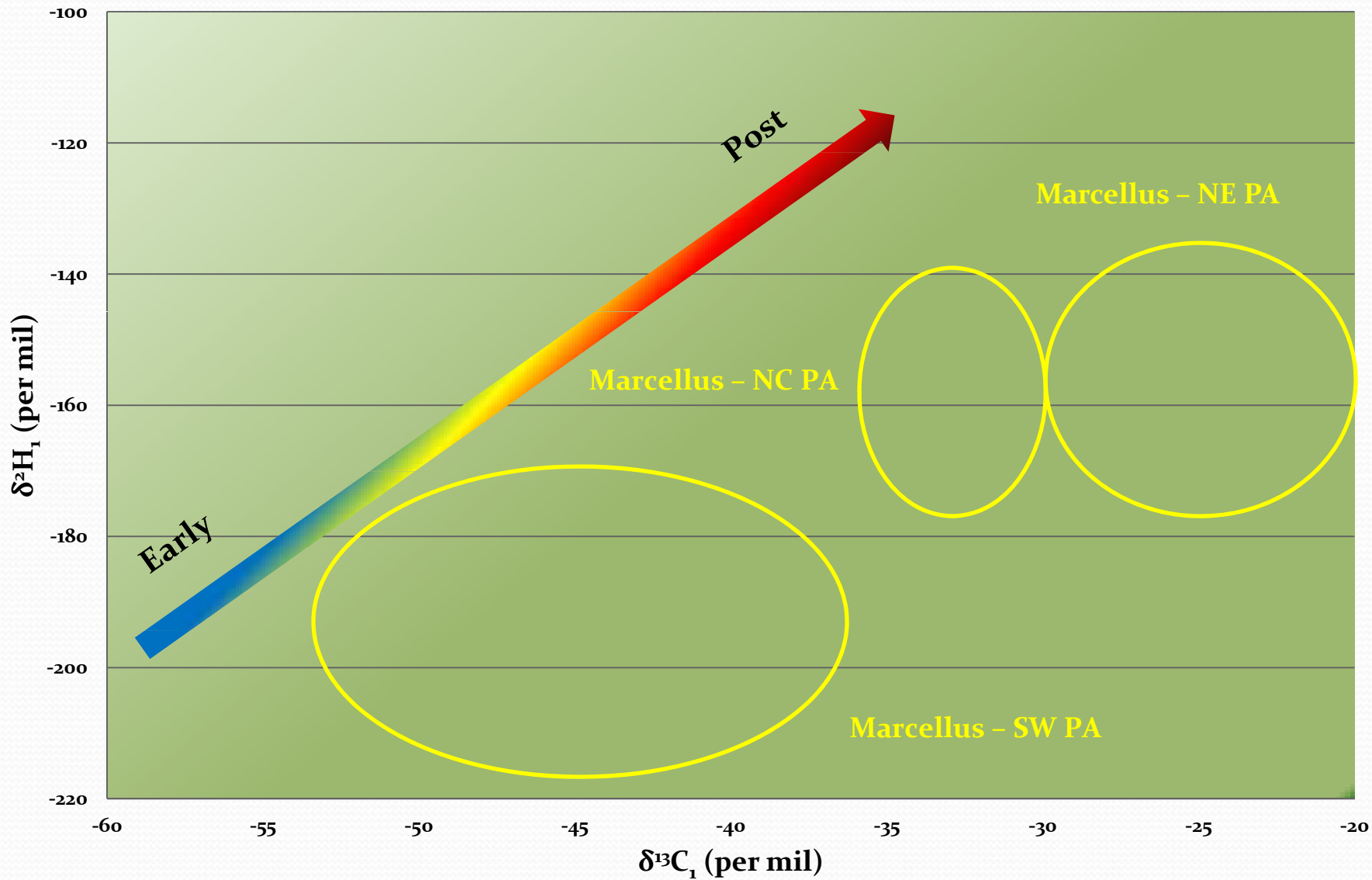
# Stable Isotope Signatures/Maturity of Trenton Natural Gases Appalachian Basin



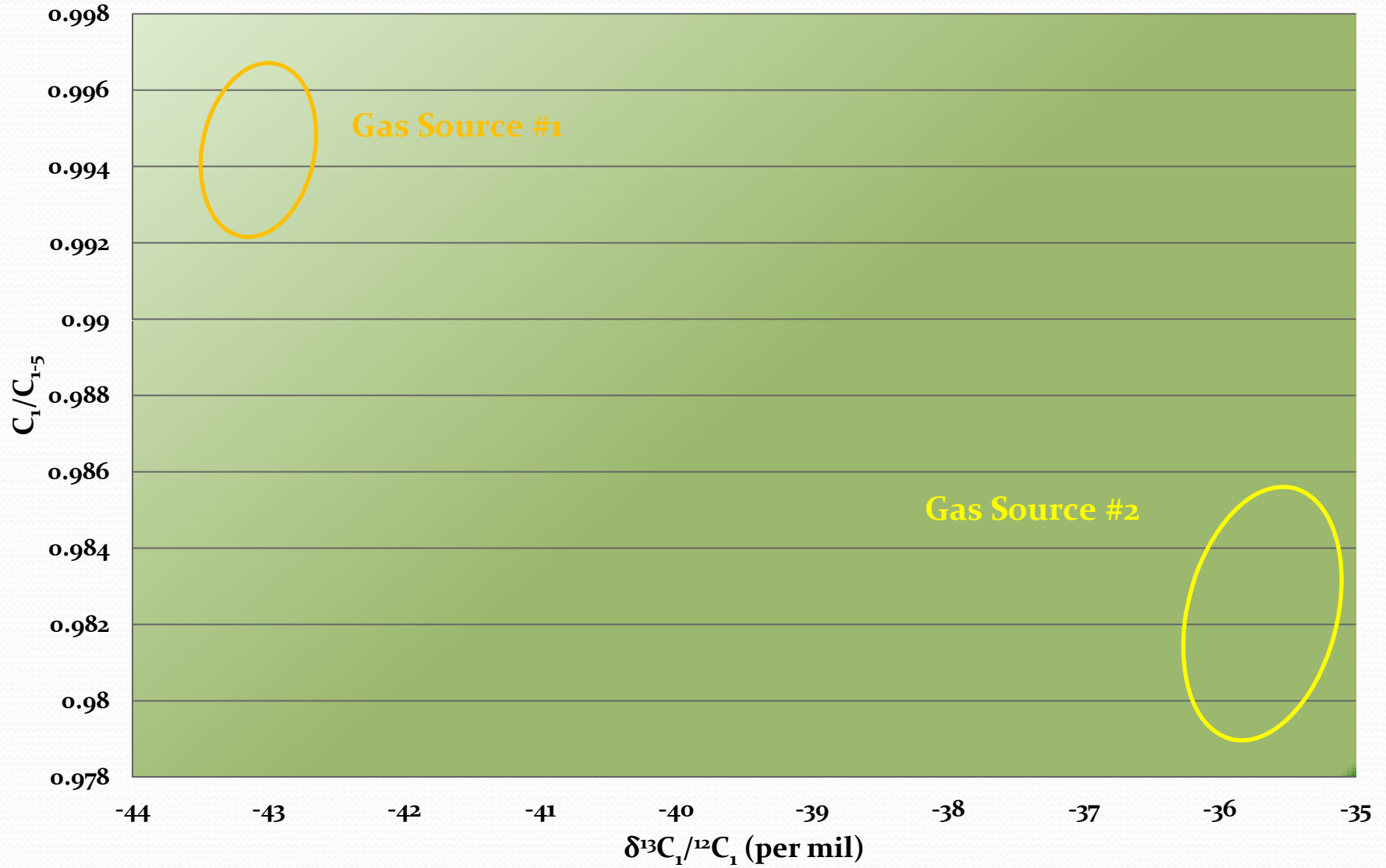
From Patchen, et. al., 2005



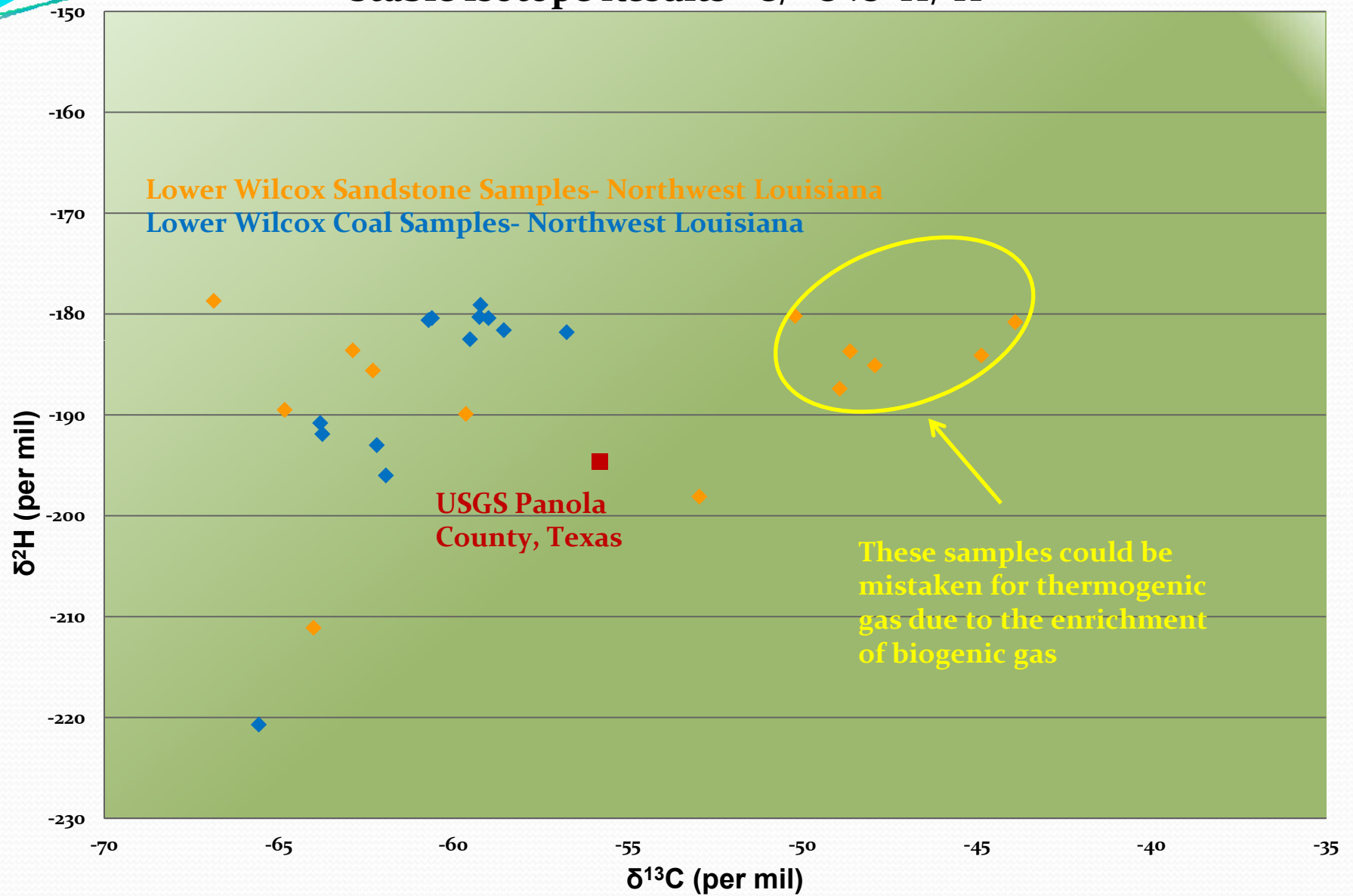
# Stable Isotope Signatures of Natural Gases Appalachian Basin



# $\delta^{13}\text{C}_1$ vs Gas Wetness Fraction



# Lower Wilcox Sandstone and Coal Samples Stable Isotope Results $^{13}\text{C}/^{12}\text{C}$ vs $^2\text{H}/^1\text{H}$





# Caution with Isotopes

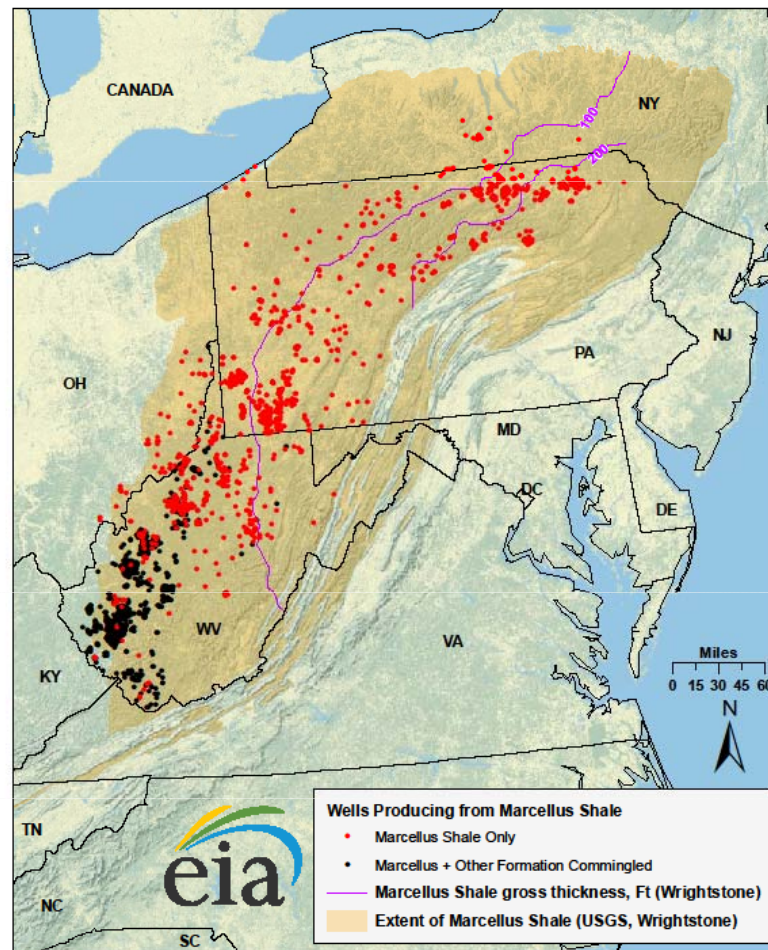
- Microbial oxidation may change signature
- Signature of source may vary over distance
- Mixing of gases can create interpretation problems
- Isotope “reversal”
- Production signature may change over time
- Failure to identify all potential sources of methane
- Comingling of natural gas from different formations



# Mixing of Different Gas Sources

- Note Black Dots
- These represent mixing of natural gas of Marcellus and other gas source in gas wells
- This mixing of different gases could complicate differentiating sources of methane

### Marcellus Shale Gas Play, Appalachian Basin

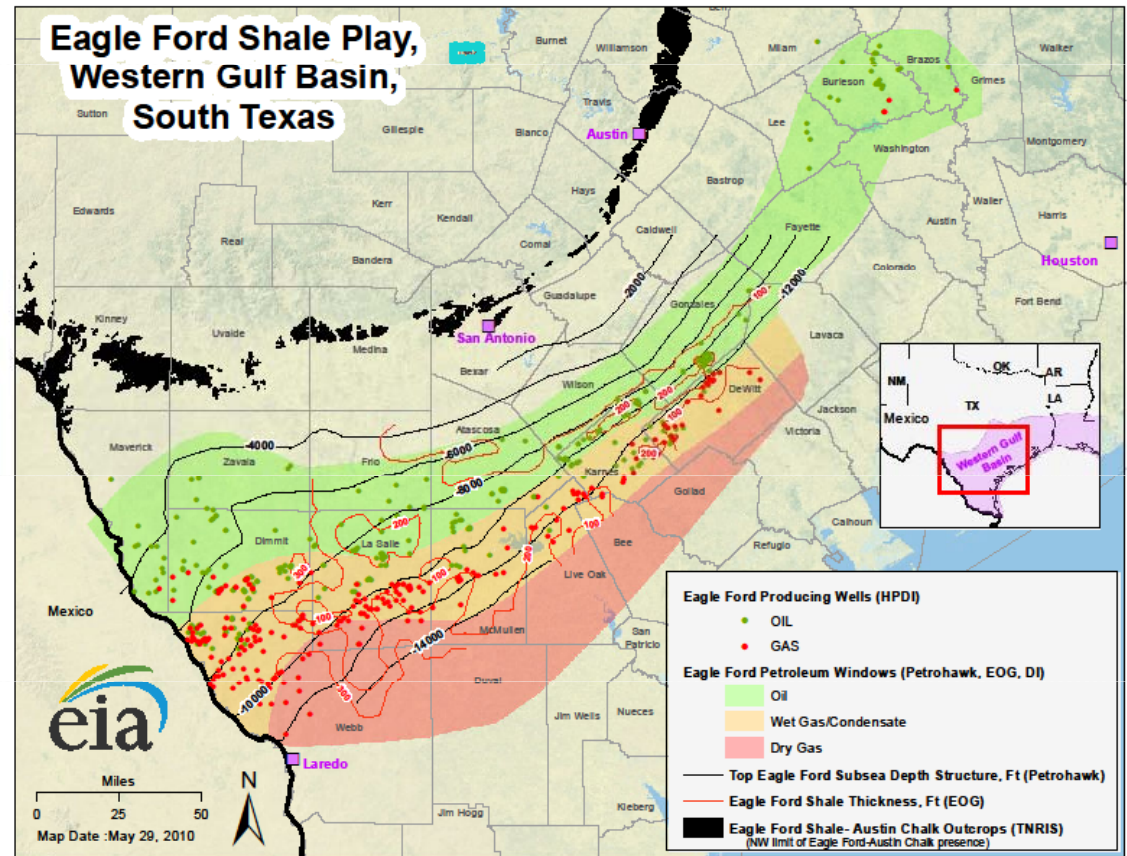


Source: US Energy Information Administration based on data from WVGES, PA DCNR, OH DGS, NY DEC, VA DMMME, USGS, Wrightstone (2009). Only wells completed after 1-1-2003 are shown. Updated June 1, 2011



# Different Gas Windows

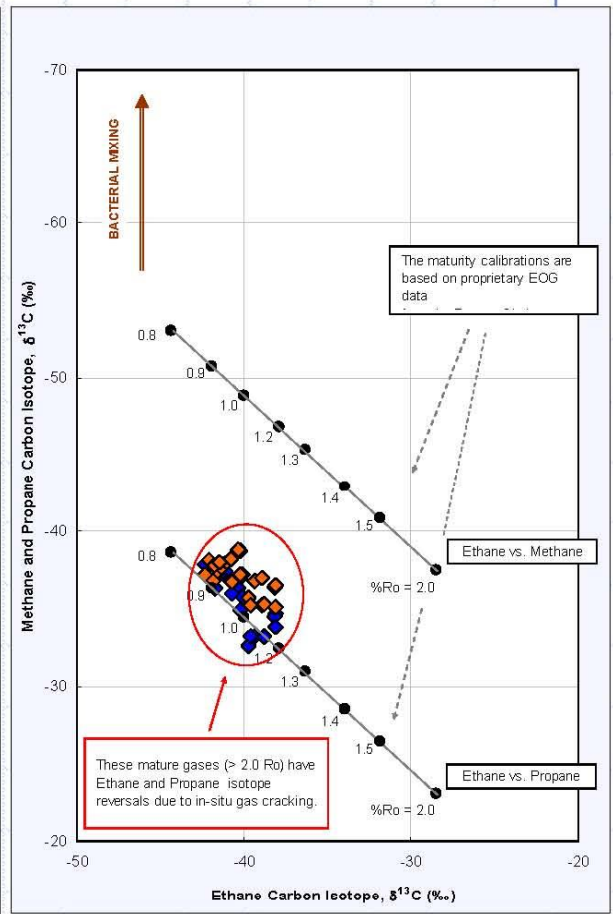
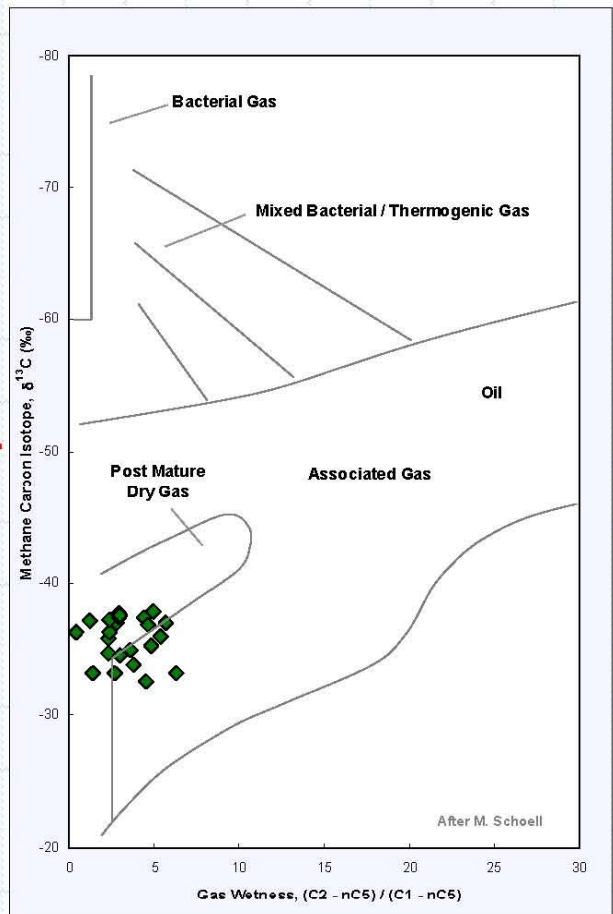
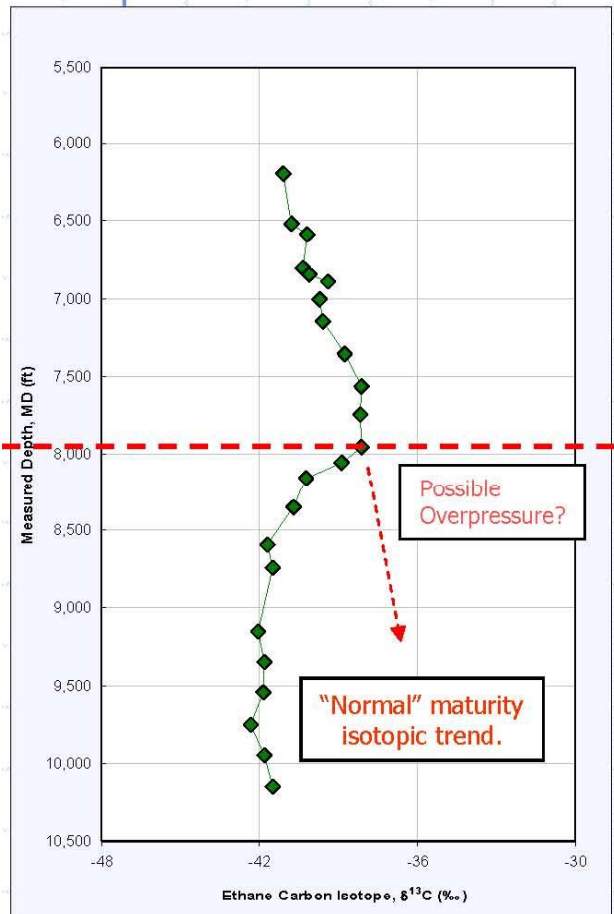
- Gas windows can change over short distances.
- In the Eagle Ford, three windows can occur in the same county.
- Gas associated with oil.
- Gas associated with condensate.
- Unassociated dry gas.
- These windows would be expected to exhibit differences in:
  - Mole fractions
  - Various ratios
  - Noble Gases
  - Thermal Maturity
  - Isotopic Signatures
  - Gas Wetness Fraction

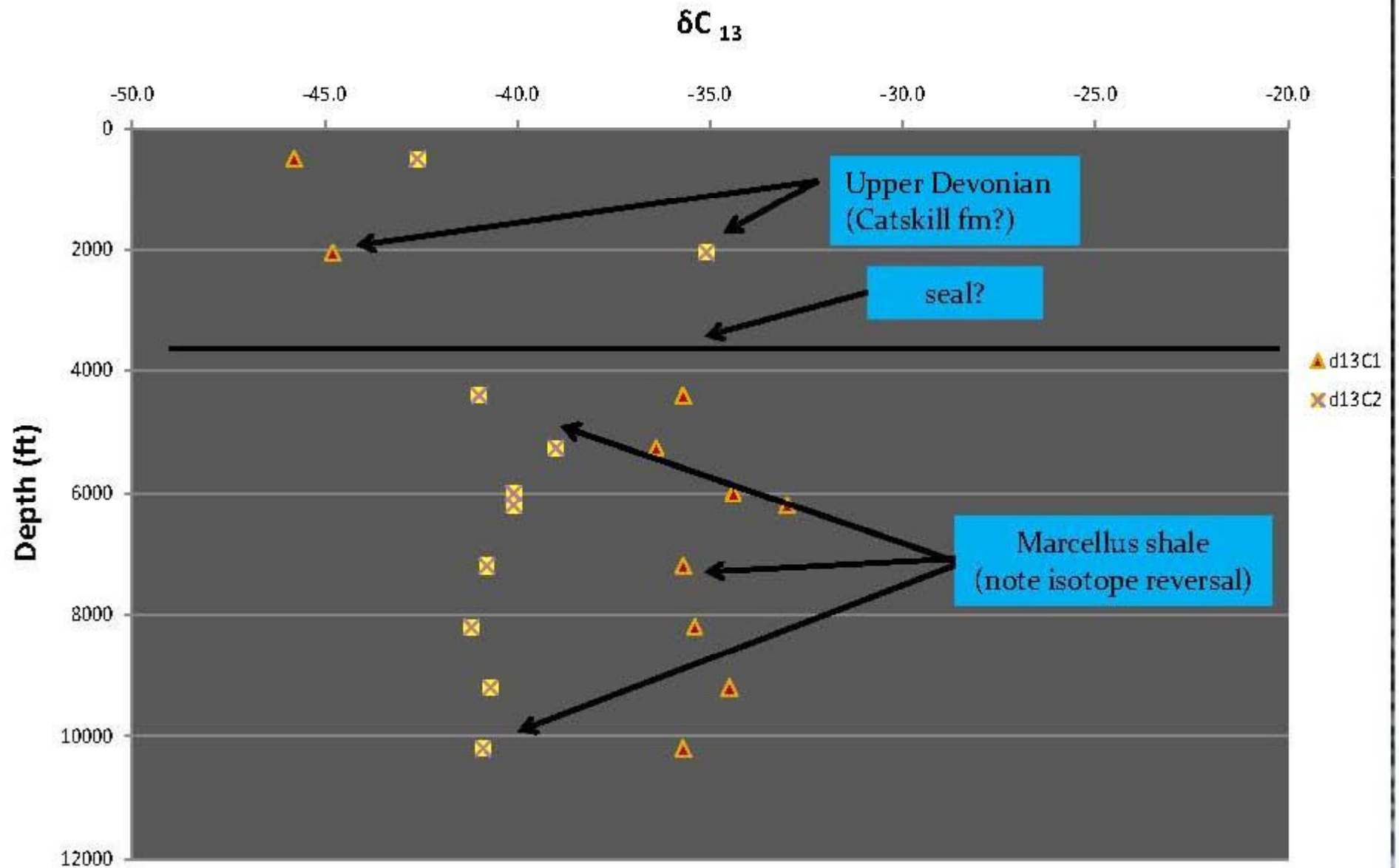


# Isotope Reversals

- Isotope reversals are typically noted for C<sub>1</sub> and C<sub>2</sub> isotopes
- Reversals suggest:
  - In-situ cracking
  - Overpressure
  - Little, if any, seepage of deeper gas to shallow layers

# Marcellus Example (with Isotopic Reversal)







# Conclusions

- CH<sub>4</sub> occurs *naturally* in many geological environments
- CH<sub>4</sub> occurrence can be natural or anthropogenic related
- Need to thoroughly understand all possible sources of CH<sub>4</sub>
- Potential sources can be pipelines, old wells, landfills, swamp gas, glacial material high in organic content, mines, gas storage reservoirs, etc.
- Baseline study is imperative to determine existence of gas
- Baseline study needs to determine the signature of the gas
- Forensic tools include mole fractions, isotopes, and various ratios and relationships
- Without baseline data, it may not be possible to conclusively determine source of gas, especially if mixing of different gases may occur